

and longest period of service in that grade. If no subordinate employee of the Office or Division is available and capable of carrying out their functions, such functions are delegated to the Commission employee of the highest grade and longest period of service in that grade who is available and capable of carrying out their functions.

[Order 680, 71 FR 42595, July 27, 2006]

§ 376.207 Personnel and fiscal functions.

Subject to modifications or revocation by authority of the Executive Director, during the continuation of emergency conditions authority to effect temporary appointments of such additional officers and employees, to classify and allocate positions to their proper grades, to issue travel orders, and to effect emergency purchases of supplies, equipment and services shall be exercised by the respective Directors of Offices and officials in charge of regional offices, their deputies, or staff in line of succession, as may be required for the discharge of the lawful duties of such organization.

[Order 613, 64 FR 73408, Dec. 30, 1999, as amended by Order 699, 72 FR 45328, Aug. 14, 2007]

§ 376.208 Effect upon existing Commission requirements.

All outstanding Commission orders, rules and regulations shall remain in force and effect during the continuance of emergency conditions, except to the extent modified in accordance with authority exercised under this subpart.

§ 376.209 Procedures during periods of emergency requiring activation of the Continuity of Operations Plan.

(a)(1) The Commission's Continuity of Operations Plan is activated during emergency conditions lasting up to 30 days during which Commission headquarters operations may be temporarily disrupted or communications with the Commission's headquarters may be temporarily unavailable, either of which may prevent the public or the Commission from meeting regulatory or statutory requirements. The provisions of this paragraph are effective upon activation of the Plan. The Commission will notify the public that the

Plan has been activated by sending a press release announcing that fact to major wire services, industry press, and appropriate metropolitan area radio stations announcing that the Commission has activated the Plan. The Commission's alternative Web site (<http://www.fercalt.gov>) will be activated and a notice that the Plan has been activated will be prominently displayed thereon. The alternative Web site will act as a resource for the press, industry, and general public. An additional press release will be sent to appropriate media outlets when the Plan is deactivated and the Commission's headquarters constituted, and appropriate modifications made to the alternative Web site.

(2) During periods when the Continuity of Operations Plan is activated, the Commission will continue to act on requests to ensure continued construction of essential natural gas facilities with sensitive construction timelines, on Commencement of Service requests, and on completion of dam safety work, in a manner consistent with the maintenance of environmental protections. The Commission will further ensure that its personnel are available to respond to plant accidents or reportable incidents at LNG facilities, and address dam safety, public safety, and security incidents at jurisdictional hydropower projects. Alternate channels of communication will include measures to ensure that these activities can go forward unhindered.

(b) *Standards of conduct for transmission service providers.* During periods when the Commission's Continuity of Operations Plan is activated, a Transmission Provider affected by the same emergency affecting the Commission may, for 30 days, delay compliance with the requirement to report to the Commission each emergency that resulted in any deviation from the standards of conduct within 24 hours of such deviation. If the emergency prevents a Transmission Provider from posting information on the OASIS or Internet Web site, the Transmission Provider may, for 30 days, also delay compliance with the requirements of § 358.4(a)(2) of this chapter to post this information on the OASIS or Internet Web site, as applicable. Upon application by any

such Transmission Provider, the Commission may extend these periods.

(c) *Tolling of time periods for Commission action.* The Commission tolls, for purposes of further consideration, the time period in which the Commission must act on the following matters if the time period during which the Commission would ordinarily be required to act closes during the period when the Continuity of Operations Plan is activated:

(1) 60-day period to act on requests for Exempt Wholesale Generator or Foreign Utility Company status;

(2) 90-day period for acting on requests for certification of qualifying facility status;

(3) 60-day period for acting on interlocking directorate applications;

(4) 60-day period for acting on Public Utility Holding Company Act exemptions and waivers;

(5) 180-period for acting on applications under § 203 of the FPA;

(6) 150-day period for acting on intrastate pipeline applications for approval of proposed rates;

(7) Period ending 60 days prior to the Electric Reliability Organization's (ERO) fiscal year for acting on the ERO's budget;

(8) 60-day period for acting on notifications that a Reliability Standard may conflict with a function, rule, order, tariff, rate schedule or agreement;

(9) 60-day period for acting on applications for review of a penalty imposed by the ERO for violation of a reliability standard;

(10) 45-day Protest period for protesting Prior Notice Filings, and the 30-day period for resolving and filing to withdraw such Protests;

(11) 30-day period for acting on requests for rehearing;

(12) Time periods for acting on interlocutory appeals and certified questions; and

(13) 90-day period for acting on applications requesting relief from, or reinstatement of, an electric utility's mandatory purchase obligation pursuant to section 210(m) of the Public Utility Regulatory Policies Act of 1978.

(d) *Suspension of certain requirements.* During periods when the Commission's Continuity of Operations Plan is activated,

requirements for the following filings, submissions, and notifications are suspended.

(1) Filings to comply with Commission orders, including orders issued by administrative law judges;

(2) Filings required to be made by a date certain under the Commission's regulations or orders;

(3) Motions to intervene and protests, and notices of intervention;

(4) Comments responding to proposed rulemakings or technical conferences;

(5) Responses to data requests;

(6) Self-reports of violations;

(7) Responses to staff audit reports;

(8) Contacts with the Commission's Enforcement Hotline;

(9) Accounting filings required by the Commission's Uniform Systems of Accounts; and

(10) Forms required to be filed by a date certain.

(e) *Acceptance and Suspension of Rate Filings.* When the date by which the Commission is required to act on filings made pursuant to section 4 of the Natural Gas Act, sections 205 of the Federal Power Act, and section 6(e) of the Interstate Commerce Act falls during periods when the Continuity of Operations Plan is activated, such filings shall be deemed to be accepted and suspended and made effective on the requested effective date, subject to refund and further order of the Commission.

(f) *Electric Reliability Organization Penalties.* If the date on which an Electric Reliability Organization imposes a penalty under Federal Power Act § 215 would take effect falls during a period when the COOP Plan is activated, review of such penalty by the Commission shall be deemed to be initiated and the penalty shall be stayed pending further action of the Commission.

(g) *Consistency of State action with reliability standard.* If the date by which a Commission determination under FPA § 215 as to whether a State action is inconsistent with a reliability standard is required to be made falls during a period when the COOP Plan is activated, the effectiveness of the State action will be deemed to be stayed pending further action by the Commission.

(h) *Suspension of Evidentiary Hearings.* During periods when the Continuity of

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Operations Plan is activated, all hearings, prehearing conferences, settlement conferences, and meetings before administrative law judges are suspended.

(i) *Enforcement Actions.* During periods when the Continuity of Operations Plan is activated, the Commission will not initiate an enforcement action under section 210(h)(2) of the Public Utility Regulatory Policies Act of 1978.

[Order 680, 71 FR 42595, July 27, 2006, as amended by Order 738, 75 FR 48555, Aug. 11, 2010]

PART 380—REGULATIONS IMPLEMENTING THE NATIONAL ENVIRONMENTAL POLICY ACT

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APPENDIX A TO PART 380—MINIMUM FILING REQUIREMENTS FOR ENVIRONMENTAL REPORTS UNDER THE NATURAL GAS ACT

AUTHORITY: 42 U.S.C. 4321–4370a, 7101–7352; E.O. 12009, 3 CFR 1978 Comp., p. 142.

SOURCE: Order 486, 52 FR 47910, Dec. 17, 1987, unless otherwise noted.

§ 380.1 Purpose.

The regulations in this part implement the Federal Energy Regulatory Commission's procedures under the Na-

tional Environmental Policy Act of 1969. These regulations supplement the regulations of the Council on Environmental Quality, 40 CFR parts 1500 through 1508 (1986). The Commission will comply with the regulations of the Council on Environmental Quality except where those regulations are inconsistent with the statutory requirements of the Commission.

§ 380.2 Definitions and terminology.

For purposes of this part—

(a) *Categorical exclusion* means a category of actions described in § 380.4, which do not individually or cumulatively have a significant effect on the human environment and which the Commission has found to have no such effect and for which, therefore, neither an environmental assessment nor an environmental impact statement is required. The Commission may decide to prepare environmental assessments for the reasons stated in § 380.4(b).

(b) *Commission* means the Federal Energy Regulatory Commission.

(c) *Council* means the Council on Environmental Quality.

(d) *Environmental assessment* means a concise public document for which the Commission is responsible that serves to:

(1) Briefly provide sufficient evidence and analysis for determining whether to prepare an environmental impact statement or a finding of no significant impact.

(2) Aid the Commission's compliance with NEPA when no environmental impact statement is necessary.

(3) Facilitate preparation of a statement when one is necessary. Environmental assessments must include brief discussions of the need for the proposal, of alternatives as required by section 102(2)(E) of NEPA, of the environmental impacts of the proposed action and alternatives, and a listing of agencies and persons consulted.

(e) *Environmental impact statement* (EIS) means a detailed written statement as required by section 102(2)(C) of NEPA. DEIS means a draft EIS and FEIS means a final EIS.

(f) *Environmental report* or ER means that part of an application submitted to the Commission by an applicant for authorization of a proposed action